

**Northern Utilities Inc. - N.H. Division
 Re-Entry Fee Bill Adjustment Information**

Winter 2012-2013 Report

Report Date: September 14, 2012

I. Annual System Average Unit Capacity Cost Applicable for Re-Entry Fee:

Date:	November 2012 - October 2013
Annual Average Unit Cost:	\$ 367.51
25% - Annual Charge for Re-Entry Fee:	\$ 91.88
Monthly Unit Charge for Re-Entry Fee:	\$ 7.66

II. Re-Entry Fee Activity for Prior Year:

	<u>No. of Customers</u>	<u>Charges Recovered</u>
2011 Nov	0	\$ -
Dec	0	\$ -
2012 Jan	0	\$ -
Feb	0	\$ -
Mar	0	\$ -
Apr	0	\$ -
May	0	\$ -
Jun	0	\$ -
Jul	0	\$ -
Aug	0	\$ -
Sep	0	\$ -
Oct	<u>0</u>	<u>\$ -</u>
Year-to-date	0	\$ -

**NORTHERN UTILITIES - NEW HAMPSHIRE DIVISION
 NOV 2012 - OCT 2013 CAPACITY COSTS
 Unit Capacity Cost for Re-Entry Fee**

	Total Northern Capacity Costs	(Modified PR) NH Allocation %	New Hampshire Capacity Costs	Total MDQ, DTH	NH MDQ	Annual Per Unit Cost
Pipeline	\$ 8,397,821	46.40%	\$ 3,896,589	24,222	11,239	\$346.70
Storage/PNGTS	\$ 31,429,888	46.40%	\$ 14,583,468	35,529	16,485	\$884.63
Peaking	\$ 2,391,536	46.40%	\$ 1,109,673	45,910	21,302	\$66.54
Asset Management and Capacity Release Credits [1]	\$ (4,871,528)	46.40%	\$ (1,879,523)			
ME - LNG Production & Capacity (Peak Only)		0.00%	\$ -			
ME - LP Production & Capacity (Peak Only)		0.00%	\$ -			
NH - Local Production & Capacity (Peak Only)	\$ 307,762	100.00%	\$ 307,762			
Total	\$ 37,655,479	46.40%	\$ 18,017,969	105,661	49,027	\$367.51
25% of Unit Capacity Cost						\$ 91.88
Total Unassigned Peak Day:						
Requirements						27,500
Total Max. Re-Entry Fee Costs						\$ 2,526,657